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**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION ) CASE NO. AVU-E-17-01  
OF AVISTA CORPORATION FOR THE )  
AUTHORITY TO INCREASE ITS RATES )  
AND CHARGES FOR ELECTRIC AND )  
NATURAL GAS SERVICE TO ELECTRIC ) EXHIBIT NO. 9  
AND NATURAL GAS CUSTOMERS IN THE )  
STATE OF IDAHO ) JEFF A. SCHLECT  
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FOR AVISTA CORPORATION

(ELECTRIC ONLY)

**Avista Corporation**  
**- Energy Delivery -**  
**Pro Forma Transmission Revenue/Expenses**  
**(\$000s)**

Line No.	A Jan 2016 to Dec 2016 Actual	B Adjusted	C 2018 <sup>(1)</sup> Pro Forma Period	D 2019 Pro Forma Period
<b><u>556 OTHER POWER SUPPLY EXPENSES</u></b>				
1	64	12	76	82
<b><u>560-71.4, 935.3-4 TRANSMISSION O&amp;M EXPENSE</u></b>				
2	287	32	319	316
3	89	15	104	107
4	132	70	202	208
5	0	25	25	25
6	<b>508</b>	<b>142</b>	<b>650</b>	<b>656</b>
<b><u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u></b>				
7	87	-12	75	75
8	0	10	10	10
9	678	37	715	753
10	421	24	445	469
11	35	10	45	45
12	<b>1,221</b>	<b>69</b>	<b>1,290</b>	<b>1,352</b>
<b><u>570 MAINTENANCE OF STATION EQUIPMENT</u></b>				
13	9	0	9	9
14	23	0	23	23
15	<b>1,825</b>	<b>223</b>	<b>2,048</b>	<b>2,122</b>
				<b>\$74</b>
				<b>Estimated System Increase from 2018 to 2019</b>
<b><u>456 OTHER ELECTRIC REVENUE<sup>(2)</sup></u></b>				
16	6,233	-68	6,165	6,165
17	1,479	184	1,663	1,663
18	1,788	456	2,244	2,244
19	32	0	32	32
20	81	4	85	85
21	6	4	10	10
22	11	0	11	11
23	51	0	51	51
24	5	1	6	6
25	28	0	28	28
26	29	0	29	29
27	20	0	20	20
28	5	2	7	7
29	362	-7	355	355
30	118	62	180	180
31	2,373	535	2,908	2,908
32	218	14	232	232
33	28	0	28	28
34	8	0	8	8
35	200	-200	0	0
36	52	0	52	52
37	9	0	9	9
38	3,192	-2,268	924	924
39	600	-600	0	0
40	6	0	6	6
41	1	0	1	1
42	72	0	72	72
43	18	5	23	23
44	287	-287	0	0
45	<b>17,312</b>	<b>-2,163</b>	<b>15,149</b>	<b>15,149</b>
46	<b>17,312</b>	<b>-2,163</b>	<b>15,149</b>	<b>15,149</b>
47	<b>-15,487</b>	<b>2,386</b>	<b>-13,101</b>	<b>-13,027</b>

(1) Calendar 2018 was used for transmission expenses and revenues over the Two-Year Rate Plan as amounts will be known by the new rate effective date January 1, 2018. Changes to the 2019 Pro Forma expense as compared to 2018 are not material.

(2) Removes test year revenue associated with marketing unused BPA transmission capacity to other BPA transmission customers. During the rate period the Company expects to fully subscribe its purchased BPA transmission capacity for its resource optimization activities.